

YPF
LUZ



Earnings Release
3rd Quarter 2020

3Q20 Conference Call

Conference Call
November 10, 2020
9 a.m. (US EST)
11 a.m. (Buenos Aires time)

Participants calling from
other countries outside the
US:

Tel: +1 (412) 317-6346

Participants calling from
the US:

Tel: +1 (844) 204-8586

Participants calling from
Argentina:

Tel: +5411 3984-5677

Conference ID:
YPF LUZ

Webcast platform:

<https://bit.ly/35Eb4e7>

Investor Relations Contact

Martín Taraciuk

Tel:
+54911 3811-4385

Emails:
martin.h.taraciuk@ypf.com
inversores.ypfee@ypf.com

Website:
ypfluz.com/IR

YPF Luz recorded an EBITDA of USD 140.5 million during the nine-month period of 2020

Buenos Aires, November 9, 2020 – YPF Energía Eléctrica S.A. (YPF Luz), an Argentine leading electric power generation company, has announced today its results for the third quarter of 2020.

Main Figures

Financial and Operational Performance¹ (unaudited figures)

	3Q20	3Q19	Chg %	9M20	9M19	Chg %
Revenues (k USD) ²	72,748	86,693	(16.1)%	215,109	245,349	(12.3)%
Adj. EBITDA (k USD) ³	48,646	50,629	(3.9)%	143,519	159,307	(9.9)%
EBITDA (k USD)	46,730	49,850	(6.3)%	140,535	152,515	(7.9)%
EBITDA Margin (%)	64.2%	57.5%	11.7%	65.3%	62.2%	5.1%
Net Income (k USD)	21,870	-939	n.a.	59,641	52,529	13.5%
Investments (k USD)	27,825	73,176	(62.0)%	200,187	320,580	(37.6)%
Installed Capacity EoP (MW)	1,949	1,819	7.2%	1,949	1,819	7.2%
Energy Sold (GWh)	1,637	1,720	(4.8)%	5,263	4,929	6.8%
Thermal Energy	1,475	1,585	(6.9)%	4,844	4,541	6.7%
Renewable Energy	162	135	20.0%	419	389	7.7%
Steam Production (k tons)	398	450	(11.7)%	1,253	1,153	8.6%
Availability Commercial						
Factor Thermal Energy	87.5%	84.3%	3.8%	87.1%	89.6%	(2.8)%
Capacity Factor Renewable Energy	62.9%	63.3%	(0.6)%	61.1%	60.8%	0.5%

1. Argentine pesos have been converted to U.S. dollars considering the average exchange rate for each quarter, according to the average closing exchange rate quoted by Banco Nación: 1Q19: 39.1 ARS/USD; 2Q19: 43.8 ARS/USD; 3Q19: 50.1 ARS/USD; 1Q20: 61.3 ARS/USD; 2Q20: 67.5 ARS/USD; 3Q20: 73.2 ARS/USD.

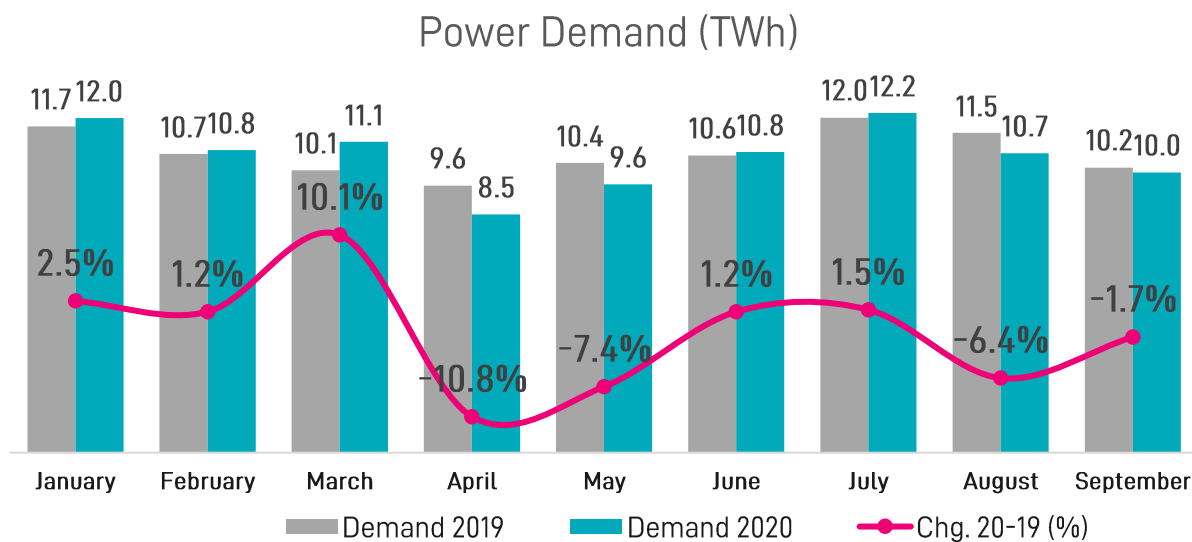
2. In 2019, it includes income from recognition of fuel pursuant to Resolution 70/18.

3. Reconciliation of adjusted EBITDA is included in page 5 of this report.

- Sales amounted to USD 215.1 million in 9M20, 12.3% lower than in 9M19.
- Total energy sold was 5,263 GWh, 6.8% higher than in 9M19.
- In 9M20, our EBITDA was USD 140.5 million, 7.9% lower than in 9M19.
- Sales of steam in 9M20 increased by 8.6% compared to the previous year, totaling 1,253 thousand tons.
- Renewable energy load factor was 61.1% in 9M20, 0.5% higher than in the previous year.
- Los Teros I Wind Farm (123 MW) entered commercial operation, increasing our installed capacity by 6.8% compared to the previous year.
- During the month of October 2020, the Steam Turbine that closes the combined cycle with the existing Gas Turbine of the El Bracho Thermal Power Plant and the La Plata Cogeneración II Thermal Power Plant began to operate, adding 199 MW and 89 MW, respectively.

Argentine Electricity Market Scenario¹

In 9M20, electric power consumption reached 95,844 GWh, a 1% decline as compared to the same period of 2019 (96,805 GWh). During the third quarter, electric power consumption decreased 2.2% vis-à-vis the same period in 2019, as a consequence of the social preventative and mandatory lockdown that primarily affected Argentina's industrial and commercial activities. Other than in June and July, when consumption rose 1.2% and 1.5%, respectively, year-on-year—as temperatures were lower than in the same months of 2019—the decline in industrial and commercial demand was offset by an increase in residential demand.



Source: Cammesa

On the one hand, demand for distribution (including Large Distribution Users – (GUDIs)), which accounts for 84% of the total, grew 0.7% in 3Q20 vis-à-vis 3Q19 (+1.8% in 9M20 vs. 9M19). This is primarily attributable to the fact that residential demand grew 7.8% in 3Q20 and 9.4% in 9M20, compared to the same periods in the previous year. Average monthly temperatures were higher than those recorded in 2019 (higher temperatures in the warm months and lower temperatures in the cold months of the year), which, coupled with a higher number of people at home by reason of the lockdown, resulted in an increase in consumption from residential demand. The decline in our commercial and industrial demand was largely offset by the increase in residential demand, which accounts for 57% of total demand for distribution. Commercial and industrial demand fell 8.1% in 3Q20 and 6.8% in 9M20 relative to the same periods of the previous year.

On the other hand, WEM large users (GUMAs and GUMEs), who account for 15.8% of the total, recorded a 15.3% fall in consumption during 3Q20 compared to 3Q19, reflecting the economic downturn.

As of September 30, 2020, Argentina had an installed capacity of 41,164 MW, accounting for an increase of 3.9% or 1,560 MW compared to the previous year. Such capacity was made up as follows: 60.3% from thermal power plants, 26.3% from hydroelectric plants, 9.1% from non-conventional renewable energies, and 4.3% from nuclear power plants.

During fiscal year 2020, 1,527 MW were added to the system. Out of that capacity, 1,186 MW derive from renewable sources (825 MW from wind power, 312 MW from solar power, 8 MW from hydro renewable power, and 41 MW from biogas) related to projects awarded as a result of tenders under the RenovAr program, Resolution No. 202/2016, and agreements entered into within the Argentine Renewable Energy Term Market (MATER). Besides, 341 MW were

¹ Source: Cammesa.



added from conventional plants, out of which 22 MW derive from the repowering of the Futaleufú hydroelectric plant and 319 MW from thermal plants, most of them awarded under Resolution No. 287/2017.

Generation grew by 0.6% in 9M20 relative to the same period of the previous year, reaching 99,042 GWh. This did not follow the slight decrease in demand primarily due to an increase in exports and a decrease in imports as compared to 2019. During 3Q20, generation totaled 33,516 GWh, 2.9% lower than in 3Q19.

Thermal generation and hydroelectric generation were the main sources of energy used to meet demand both year-to-date, as well as during the third quarter. However, hydroelectric generation decreased 15% during 9M20, mainly due to the low flow of the Uruguay and Paraná rivers that affected the generation of the binational plants Salto Grande and Yacyretá, which decreased their output by 19% and 38%, respectively, as compared to 9M19.

Nuclear power and non-conventional renewable energies (NCREs) accounted for 8.0% and 8.8% of the output, respectively, in 9M20. NCREs grew 74% vis-a-vis the same period of the previous year. The share of renewable energies during the third quarter of 2020 reached 10%, on average. The historical share of NCREs in the power generation mix reached record highs of 10.8% and 11.3%, respectively, in August and September.

Wind generation is the main source of NCREs in Argentina (75.5%), followed by renewable hydro power (9.9%), solar power (8.9%), and biofuels (5.6%). The capacity factor for each technology was 49% for wind power, 26% for renewable hydroelectric power, 25% for solar power, and 64% for biofuels.

Natural gas continued to be the main fuel used for generation, accounting for 89.8% of the thermal plants' total fuel consumption in 9M20. Consumption reached 11,780 MMm³ or 43.0 MMm³/d, 9% lower than in the same period of the previous year.

In 9M20, power supply also encompassed 1,085 GWh imported from Brazil, Uruguay and Paraguay from renewable, hydroelectric and thermal sources. This accounts for a 46% decrease in imports, since the contributions from the Uruguay and Paraguay rivers were marginal and there was a decrease in binational plants' surplus levels. In addition, exports to Uruguay and Brazil in 9M20 amounted to approximately 4 times the exported value during the same period in 2019.

As a result, the average generation monomial cost in 9M20 was 59.1 USD/MWh, 12.8% lower than in the same period of the previous year. In 3Q20, the average generation cost was 60.4 USD/MWh, or a 15% decrease relative to 3Q19.

During 3Q20, the seasonal price, which has been fixed since April 2019 at the values set forth in Resolution SEE 14/2019, hit record lows in US dollars of 25.2 USD/MWh and 28.8 USD/MWh for residential and non-residential demand, respectively. In 9M20, these prices rose to 27.6 USD/MWh for residential demand, and to 31.4 USD/MWh for non-residential demand. As a result, the level of subsidies for this demand was close to 56% in 3Q20, while average subsidies for seasonal demand in 9M20 amounted to 51%.

In the case of GUDIs, the price was approximately 39.7 USD/MWh, which implied a subsidy of approximately 24% in 9M20 and 32% in 3Q20.

The total subsidy for electric power (excluding transmission) accounted for 48% of the system's costs in 9M20 and 54% in 3Q20.

EBITDA

EBITDA by asset¹ (unaudited figures)

(In thousand USD)	3Q20	3Q19	Chg %	9M20	9M19	Chg %
El Bracho GT	15,728	15,350	2.5%	44,845	45,857	(2.2)%
Tucumán Complex	11,110	16,438	(32.4)%	38,796	52,103	(25.5)%
La Plata Cogeneration	3,198	6,850	(53.3)%	11,867	14,371	(17.4)%
Loma Campana I	3,404	2,419	40.9%	9,611	9,983	(3.7)%
Loma Campana II	8,464	4,730	78.9%	24,217	20,148	20.2%
Loma Campana Este	166	506	(67.2)%	670	1,652	(59.4)%
WF Manantiales Behr	7,783	8,170	(4.7)%	22,748	22,334	1.9%
WF Los Teros I	1,566	-	n.a.	1,566	-	n.a.
Subtotal	51,423	54,463	(5.6)%	154,320	166,448	(7.3)%
Corporate & eliminations ²	(4,693)	(4,613)	1.7%	(13,785)	(13,933)	(1.1)%
Total	46,730	49,850	(6.3)%	140,535	152,515	(7.9)%

1. Argentine pesos have been converted to U.S. dollars considering the average exchange rate for each quarter, according to the average closing exchange rate quoted by Banco Nación: 1Q19: 39.1 ARS/USD; 2Q19: 43.8 ARS/USD; 3Q19: 50.1 ARS/USD; 1Q20: 61.3 ARS/USD; 2Q20: 67.5 ARS/USD; 3Q20: 73.2 ARS/USD.

2 It includes corporate expenses.

The Company's total sales amounted to USD 215.1 million in 9M20, down by 12.3% as compared to 9M19. This is primarily attributable to: (i) the impact of Resolution No. 70/18 on 9M19, which allowed to declare as own fuel costs and to include them under sales as higher revenues, accompanied by a significant drop in gas prices; (ii) lower sales prices recorded in 9M20 for sales of Base Energy as a consequence of the regulatory change as of 1Q20; and (iii) reduced availability at Loma Campana I, as a result of a failure that occurred in 2Q20, offset by higher revenues for availability at Loma Campana II during 3Q20.

Concerning operating costs (excluding depreciation), a 17.8% reduction was recorded in 9M20 as compared to 9M19, due to reduced fuel costs, the impact of the repeal of Resolution No. 70/2018 and a decline in gas prices, paired with a decrease in fuel transportation costs, as rates have been frozen since April 2019, partially offset by an increase in third party's services.

Therefore, the Company's EBITDA reached USD 140.5 million in 9M20, 7.9% lower than in 9M19.

Loma Campana II had a 20.2% increase in EBITDA in 9M20 as compared to 9M19, mainly attributable to higher revenues from capacity as a result of increased availability at the power plant primarily in 2Q20 and 3Q20, coupled with higher dispatch and the recognition of a penalty relating to the performance bond provided by the turbine supplier during 1Q20.

Loma Campana I had a 3.7% decrease in EBITDA during 9M20, mainly resulting from a failure in the super-core during the second quarter of 2020 that kept the plant out of service and that directly impacted on its sales. This circumstance was partially offset by the recognition of a penalty relating to the performance bond provided by the turbine supplier during 1Q20. In turn, during 3Q20 Loma Campana I had a 40.9% increase in EBITDA due to a rise in the volume of energy sales.

The Manantiales Behr wind farm had an increase in EBITDA of USD 22.7 million in 9M20, 1.9% higher than the previous year. In 3Q20, EBITDA declined by 4.7% vis-a-vis 3Q19, primarily due to the fact that the capacity factor in that quarter was higher than this year's, as a result of blade icing and some transportation restrictions in July.

El Bracho thermal plant's EBITDA showed a decrease of 2.2% in 9M20 compared to 9M19, due to a slight increase in operating maintenance costs and the purchase of spare parts.

La Plata Cogeneration's EBITDA decreased 17.4% in 9M20 compared to 9M19 because, in spite of the plant's increased generation and availability, rates were affected by the regulatory change set forth by Resolution No. 31/2020. In addition, the repeal of Resolution No. 70/2018 had an adverse impact on the plant's revenues.

The Tucumán Complex saw a 25.5% EBITDA reduction in 9M20 as compared to the same period in the previous year, due to the entry into force of new regulations for the sales of Base Energy, coupled with the plant's reduced availability due to incremental maintenance activities conducted early in the year, partially offset by higher volumes of energy sales.

Loma Campana Este reduced its EBITDA by 60.7% in 9M20 as compared to the previous year, as a result of higher maintenance expenses, the lower volume of energy sales, and lower remuneration for capacity.

Reconciliation of adjusted EBITDA¹ (unaudited figures)

	3Q20	3Q19	Chg %	9M20	9M20	Chg %
EBITDA	46,730	49,850	(6.3)%	140,535	152,515	(7.9)%
Income from equity interest in joint ventures	1,916	779	146.0%	2,984	6,792	(56.1)%
Adjusted EBITDA	48,646	50,629	(3.9)%	143,519	159,307	(9.9)%

¹. Argentine pesos have been converted to U.S. dollars considering the average exchange rate for each quarter, according to the average closing exchange rate quoted by Banco Nación: 1Q19: 39.1 ARS/USD; 2Q19: 43.8 ARS/USD; 3Q19: 50.1 ARS/USD; 1Q20: 61.3 ARS/USD; 2Q20: 67.5 ARS/USD; 3Q20: 73.2 ARS/USD.

Operations and Sales

The following table shows the units sold per Plant in GWh, MW-month and in thousands of tons of steam, as applicable:

Operational figures (unaudited figures)

	Tipo	Unidad	3Q20	3Q19	Chg %	9M20	9M20	Chg %
Tucumán Complex ¹	Power	MW-month	709	709	0.0%	710	731	(2.9)%
	Energy	GWh	876	1,049	(16.5)%	3,228	2,921	10.5%
El Bracho GT	Power	MW-month	261	256	2.2%	259	256	1.0%
	Energy	GWh	49	34	43.2%	100	96	4.0%
Loma Campana Este	Power	MW-month	7	12	(38.9)%	10	12	(13.0)%
	Energy	GWh	10	12	(12.3)%	31	32	(5.9)%
Loma Campana I	Power	MW-month	70	57	22.4%	63	81	(21.8)%
	Energía	GWh	155	122	27.1%	411	494	(16.9)%
Loma Campana II	Power	MW-month	105	69	53.5%	104	89	17.6%
	Energy	GWh	170	135	25.4%	413	404	2.2%
La Plata Cogeneración ¹	Power	MW-month	104	112	(7.7)%	107	97	10.2%
	Energy	GWh	215	232	(7.3)%	661	593	11.5%
	Steam	k Tn	398	450	(11.7)%	1,253	1,153	8.6%
Wind Farm Manantiales Behr	Energy	GWh	133	135	(1.9)%	390	389	0.2%
Wind Farm Manantiales Behr	Energy	GWh	29	0	n.a.	29	0	n.a.
Total	Power	MW-month	1,256	1,215	3.5%	1,253	1,266	(1.0)%
	Energy	GWh	1,637	1,719	(4.8)%	5,263	4,929	6.7%
	Steam	k Tn	398	450	(11.7)%	1,253	1,153	8.6%
	Potencia	MW-month	743	807	(7.9)%	607	536	13.4%
Central Dock Sud ¹	Energía	GWh	1,200	1,421	(15.5)%	3,073	2,762	11.3%

¹. Does not include loss of availability due to use factor

The following two tables show a breakdown of sales by offtaker and percentage share:

Sales Breakdown by Offtaker¹ (unaudited figures)

(In thousand USD)	3Q20	3Q19	Chg %	9M20	9M20	Chg %
CAMMESA Res. N°1/19	16,710	25,559	(34.6)%	57,815	70,335	(17.8)%
CAMMESA Res. SGE 70/18	6,963	13,032	(46.6)%	17,838	35,752	(50.1)%
PPA with CAMMESA Res. N°21/16	27,201	25,161	8.1%	79,723	77,285	3.2%
PPA with YPF S.A.	17,367	19,870	(12.6)%	49,271	54,237	(9.2)%
PPA other privates	3,192	2,556	24.9%	7,695	7,224	6.5%
Subtotal	71,433	86,178	(17.1)%	212,342	244,833	(13.3)%
Other services revenues	1,313	515	155.0%	2,766	515	437.1%
Total	72,746	86,693	(16.1)%	215,108	245,348	(12.3)%

¹. Argentine pesos have been converted to U.S. dollars considering the average exchange rate for each quarter, according to the average closing exchange rate quoted by Banco Nación: 1Q19: 39.1 ARS/USD; 2Q19: 43.8 ARS/USD; 3Q19: 50.1 ARS/USD; 1Q20: 61.3 ARS/USD; 2Q20: 67.5 ARS/USD; 3Q20: 73.2 ARS/USD.

Sales Breakdown by Offtaker (%) (unaudited figures)

(In thousand USD)	3Q20	3Q19	Chg %	9M20	9M20	Chg %
CAMMESA Res. N°1/19	23.0%	29.5%	(22.1)%	26.9%	28.7%	(6.2)%
Gas recognition by CAMMESA	9.6%	15.0%	(36.3)%	8.3%	14.6%	(43.1)%
PPA with CAMMESA Res. N°21/16	37.4%	29.0%	28.8%	37.1%	31.5%	17.7%
PPA with YPF S.A.	23.9%	22.9%	4.2%	22.9%	22.1%	3.6%
PPA other privates	4.4%	2.9%	48.8%	3.6%	2.9%	21.5%
Subtotal	98.2%	99.4%	(1.2)%	98.7%	99.8%	(1.1)%
Other services revenues	1.8%	0.6%	203.8%	1.3%	0.2%	512.6%
Total	100.0%	100.0%	-	100.0%	100.0%	-

The following two tables show the availability of thermal power and renewable energy capacity factor:

Availability Factor Thermal Energy¹ (%)

	3Q20	3Q19	Chg %	9M20	9M20	Chg %
Tucumán Complex ³	85.6%	85.5%	0.0%	85.6%	88.2%	(2.9)%
El Bracho GT	100.0%	97.8%	2.2%	99.1%	98.1%	1.0%
Loma Campana Este	100.0%	100.0%	-	100.0%	100.0%	-
Loma Campana I	66.6%	54.4%	22.4%	60.2%	76.9%	(21.8)%
Loma Campana II	100.0%	65.1%	53.5%	99.3%	84.4%	17.6%
La Plata Cogeneración I ³	81.1%	87.8%	(7.7)%	83.6%	75.9%	10.2%
Total²	87.5%	84.3%	3.8%	87.1%	89.6%	(2.8)%
Central Dock Sud ³	85.5%	92.8%	(7.9)%	69.9%	61.6%	13.4%

1. Calculated as remunerated capacity/contracted capacity.

2. Weighted by total contracted capacity excluding CDS to the extent of the 30.76% interest held in it, Manantiales Behr Wind Farm and Los Teros I Wind Farm.

3. Does not include lost availability due to utilization factor.

Capacity Factor Renewable Energy (%) (unaudited figures)

	3Q20	3Q19	Chg %	9M20	9M20	Chg %	
Manantiales Behr Wind Farm	Capacity factor ¹	62.9%	63.3%	(0.6)%	61.1%	60.8%	0.5%
	Availability factor	93.0%	100.0%	(7.0)%	96.8%	99.6%	(2.8)%


1. Corresponds to the generated energy.

The following table shows the total installed capacity in the Argentine Renewable Energy Term Market (MATER), energy sold in the MATER and YPF Luz's market share in terms of installed capacity and energy sold:

Mercado a Término de Energía Renovable Argentino (MATER)

	3Q20	3Q19	Chg %	9M20	9M20	Chg %
Total installed capacity in MATER (MW)	751	313	139.9%	751	313	139.9%
Total energy sold in MATER (GWh)	675	398	69.6%	1736	872	99.1%
Market share installed capacity (%)	29%	32%	(9.4)%	29%	32%	(9.4)%
Market share energy sold (%)	23%	34%	(32.4)%	24%	45%	(46.7)%

The Company's aggregate thermal generation commercial availability contracted in 9M20 reached 87.1%, 2.8% lower than in 9M19.



The Tucumán Generation Complex experienced a 2.9% decline in commercial availability in 9M20 relative to 9M19, mainly due to maintenance tasks of GT No. 2 at the San Miguel Plant during the first quarter of the year. This was offset in the second quarter by an increase in availability of CC No. 2 at the San Miguel Plant, due to fewer maintenance days and sudden failures. Despite the decrease in commercial availability in 9M20, sales of energy grew by 10.5% since the low contributions from the Paraná and Uruguay Rivers caused the hydroelectric plants in such basin to reduce their production, thus favoring a higher dispatch from the system's thermal plants. This situation, coupled with the take-or-pay condition of gas from Bolivia and low priority demand of natural gas, increased dispatch at the Tucumán plants. On the other hand, in 3Q20 dispatch from the Thermal Generation Complex decreased 16.5% compared to the same period of the previous year, primarily due to reduced gas availability for power generation in the Northern region of Argentina.

Generation from El Bracho thermal plant in 9M20 remained in line with the figures recorded in the previous year, while availability increased 1% due to an increase in capacity that entered commercial operation.

La Plata Cogeneration's availability was 10.2% higher than in 9M19, while also displaying an increase in energy and steam sales of 11.5% and 8.6%, respectively. This is mainly attributable to scheduled maintenance tasks performed in May and June, 2019. As for 3Q20, availability and sales of energy and steam were lower than in 3Q19 due to the fact that in September 2020 the plant was under maintenance for nine days.

Regarding Loma Campana I plant, it had a decrease in commercial availability and generation during 9M20 of 21.8% and 16.9%, respectively, due to a failure in mid-April that kept the equipment out of service until mid-June. During 3Q20, commercial availability and generation increased by 22.4% and 27.1%, respectively, due to the higher number of unavailable days in 3Q19 as a result of forced outages.

Loma Campana II increased its commercial availability by 17.6% in 9M20 as compared to the same period of the previous year. This is mainly explained by failures experienced in June and July 2019. On the other hand, energy sold during 9M20 rose 2.2%, as compared to the previous year due to increased availability. In addition, dispatch has increased since the end of 2Q20, as the power plant operates outside the trunk transmission system, using natural gas surpluses for this year. Finally, availability remained at 100% during 9M20, allowing the plant to maintain its position as the Company's largest availability thermal plant.

Loma Campana Este's commercial availability remained in line with the figures recorded in the previous year. Sales of energy decreased 5.9% in 9M20, primarily as a result of lower demand from YPF.

As concerns the Manantiales Behr Wind Farm, it showed a capacity factor of 61.1% in 9M20, in line with the previous year. On the one hand, its share in the MATER in terms of installed capacity reached 29%, a year-on-year decrease of 9.4%, reflecting the entry of new renewable energy projects to the market during the last year, partially offset by the commissioning of Los Teros I wind farm towards the end of 3Q20. Besides, its market share in terms of energy sold was 24% in 9M20, below its market share in terms of installed capacity, due to the fact that Los Teros I wind farm operated during the last 14 days of the nine-month period only. Once the new wind farm has been operating during an entire period, an increase will be noticed in its market share in terms of sales of energy relative to its market share in terms of installed capacity, because of its better use of the natural resource as compared to the rest of the renewable energy farms in the country.

Central Dock Sud saw an increase in commercial availability of 13.4% during 9M20, as compared to the previous year, mainly due to the scheduled maintenance tasks performed in 2019 both at CC No. 9 and CC No. 10, followed by a failure in the ST. In turn, sales of energy increased by 11.3% in 9M20 vis-a-vis the previous year, primarily due to an increase in availability. On the other hand, commercial availability and sales of energy fell by 7.9% and 15.5%, respectively, in 3Q20 vs. 3Q19. Such a decrease was attributable to a failure in CC No. 9 that occurred in July and kept the plant out of service for 15 days, in addition to a 4-day outage of CC No. 10 due to a boroscopy test.

CAPEX

Projects under Construction							
Plant	Location	Installed Capacity (MW)	Offtaker	Technology	Commercial Operational Date (COD)	Estimated CAPEX (MM USD)	Progress ² (%)
Cañadón León ¹	Santa Cruz Province	122	CAMMESA	Wind	2Q21	\$ 164	65%
Manantiales Behr Central Térmica	Chubut Province	57	YPF	Motogenerator	1Q21	\$ 63	89%
Los Teros II	Buenos Aires Province	52	MATER	Wind	2Q21	\$ 70	80%
Total		231				\$ 297	

1. RenovAr 2.0 Program, 99 MW awarded.

2. It refers to physical degree of progress as of October 2020.

In September and October, we completed the construction and achieved the commercial operation of Los Teros I wind farm project and the closing of the combined cycle of El Bracho and La Plata Cogeneration II thermal plant, adding up 411 MW in installed capacity. At La Plata Cogeneration II, we are conducting the last tests in order for the steam supply to YPF to achieve commercial operation, while power generation out of natural gas and gasoil has already entered commercial operation.

Below is a detail of the activities developed during the third quarter of 2020 at each of the projects that are still under construction:

Cañadón León wind farm currently has 29 wind turbines on site, 21 of which have already been mounted. All the equipment was received at the wind farm. We continue working on internal roads, foundations, substation, and internal medium voltage wiring. It is worth noting that the originally planned scope of the substation construction was modified in this project, which will entail an additional cost of 4% in excess of the total project cost as a result of more works that need to be done, which also entailed adjusting the degree of progress of the entire project.

At Manantiales Behr Thermal Plant, we have completed the civil works for the engine buildings. All the engines have been placed in the building. Works have commenced at all electrical rooms.

At Los Teros II wind farm, we are completing the internal roads and the internal medium voltage network, with works on site having achieved 90% degree of progress. Currently, 12 out of 13 foundations are in place on site.

Indebtedness

Financial Debt¹ (unaudited figures)

(In thousand USD)	09.30.2020			06.30.2020			Chg. q/q		
	Corp. + Restr. Subs. (a)	Unrestr. Subs. (b)	Consolidated (c)	Corp. + Restr. Subs. (a)	Unrestr. Subs. (b)	Consolidated (c)	Chg. q/q (a)	Chg. q/q (b)	Chg. q/q (c)
Short Term ²	278,211	4,645	282,856	305,084	1,601	306,685	(8.8)%	190.1%	(7.8)%
Long Term ³	681,153	57,441	738,594	720,007	59,470	779,477	(5.4)%	(3.4)%	(5.2)%
Gross Debt	959,364	62,086	1,021,450	1,025,091	61,071	1,086,162	(6.4)%	1.7%	(6.0)%
Cash & Eq. ⁴	182,826	25,698	208,524	225,411	32,371	257,782	(18.9)%	(20.6)%	(19.1)%
Net Debt	776,538	36,388	812,926	799,680	28,700	828,380	(2.9)%	26.8%	(1.9)%
Adj. EBITDA LTM ⁵	219,238	(1,169)	218,069	221,104	(1,052)	220,052	(0.8)%	11.1%	(0.9)%
Net Debt/EBITDA LTM	3.54x ⁶	N/A	3.73x	3.62x ⁶	N/A	3.76x	(2.1)%	n.a	(1.0)%

1. Argentine pesos have been converted to U.S. dollars considering the closing exchange rate for each period, according to the average closing exchange rate quoted by Banco Nación: 06.30.2020: 70.4 ARS/USD; 09.30.2020: 76.1 ARS/USD.

2. Includes, as of June 30, 2020, USD k 1,277 and as of September 30, 2020, USD k 1,117 as other financial liabilities.

3. Includes, as of June 30, 2020, USD k 400 and as of September 30, 2020, USD k 204 as other financial liabilities. Includes, as of June 30, 2020, USD k 3,465 and as of September 30, 2020, USD k 3,121 as lease liabilities (Note 16 to the financial statements).

4. Includes, as of June 30, 2020, USD k 1,577 and as of September 30, 2020, USD k 472 as other financial assets and trusts recorded under other receivables (Note 12 to the financial statements).

5. Argentine pesos have been converted to U.S. dollars considering the average exchange rate for each quarter, according to the average closing exchange rate quoted by Banco Nación: 3Q19: 50.1 ARS/USD; 4Q19: 59.3 ARS/USD; 1Q20: 61.3 ARS/USD; 2Q20: 67.5 ARS/USD; 3Q20: 73.2 ARS/USD.

6. It refers to the leverage ratio related to the notes.

At a consolidated level, cash and cash equivalents as of September 2020 decreased 19.1% as compared to the previous quarter. Such a decline is primarily attributable to the use of funds for the construction of the projects and the service of interest and principal payments during the quarter.

The net debt-to-adjusted EBITDA ratio experienced a 2.1% decrease from 3.62 in 2Q20 to 3.54 in 3Q20. This is due to a decrease in net debt, as a result of debt repayments during the quarter, partially offset by a slight decrease in adjusted EBITDA during the last 12 months.

Environmental, Social & Governance (ESG)

In October, we published our second Sustainability Report for fiscal year 2019, reporting on 94 GRI indicators, focused on 9 Sustainable Development Goals (SDGs). The report was subject to an analytic assessment performed by Deloitte, and is available at www.ypluz.com/sustentabilidad.

Environmental

	3Q20	3Q19	Chg %	9M20	9M20	Chg %
YPF Luz Renewable Energy(GWh)	162	135	19.3%	419	389	7.7%
Renewable Energy/Total Energy ¹ (%)	9.9%	7.9%	25.3%	8.0%	7.9%	0.8%
Direct emissions GEI (tCO ₂ e) ²	666,635	699,214	(4.7)%	2,123,067	2,029,675	4.6%
Emission savings (tCO ₂) ³	104,104	107,418	(3.1)%	306,475	309,626	(1.0)%
Water extraction (k ton) ²	1,488	1,279	16.3%	4,725	3,600	31.3%
Total discharge of water effluent ¹	119	101	17.8%	337	320	5.5%
Waste (kg)	38,447	44,690	(14.0)%	135,101	124,520	8.5%

1. Does not include Central Dock Sud.

2. Data derived from APA report.

3. Data calculated with the US EPA agency taking into account electric power produced by the Manantiales Behr Wind Farm and Los Teros I Wind Farm in each period.

Social

	3Q20	3Q19	Chg %	9M20	9M20	Chg %
Employee training hours	12,440	6,840	81.9%	24,649	15,811	55.9%
Accident Frequency Index ¹	0.79	0	n.a.	0.24	0.36	(33.3)%
Volunteer hours	59	86	n.a.	117	86	36.0%

1. Accident frequency Index=(computable accidents by work days lost x 10⁶)/man hours worked

As a result of the Covid 19 situation, our Crisis Committee kept holding regular meetings in order to update our prevention protocols, implement actions to protect people, and guarantee the continuity of operations. We conducted 12 Suspicious Case Drills across all sites. The Medical Service of YPF Luz delivered 35 awareness talks across all of the Company's assets. Committed to strengthening our teams, we increased education initiatives by 82% vis-a-vis the same period in 2019, reinforcing training during the pandemic.

As concerns community support, we adapted our social investment plan to the needs arising from the pandemic. During the third quarter of the year, we delivered training on renewable energies and arranged online meetings with community leaders in 5 locations. We generated awareness campaigns about Covid among the communities, and made donations of facemasks, sanitizers, face shields or other supplies to communities, as well as PCR tests and health kits to hospitals based in the provinces of Chubut, Santa Cruz, Neuquén, Buenos Aires and Tucumán.

Governance

During the quarter, we delivered training to 70% of our staff on Preventing Corruption Level 2. We continued enhancing our automatic third-party review process to increase traceability and integrity in our processes. We completed a key milestone by delivering compliance training sessions to our critical suppliers focused on YPF Luz's Code of Conduct and Anticorruption. We managed to train 90% of committed suppliers. We completed the creation of the Company's Risk Matrix, including associated controls, and we expect to implement it towards the end of this year.

Material Facts of the Period and Subsequent Events

Material Facts of the Period

Resignation and Appointment of Directors

On July 2, 2020, a Special Class "B" Shareholders' Meeting was held to accept the resignation tendered by Mr. Hussain Shalchi from his position as regular director of the Company. Mr. Tyson Rory Yates was appointed to replace the retiring director.

Commercial Operation of Los Teros I Wind Farm

On September 17, 2020, Compañía Administradora del Mercado Mayorista Eléctrico Sociedad Anónima (CAMMESA) granted commercial operation (COD) for a capacity of 99.58 MW generated by the 26 wind turbines of Los Teros I wind farm, situated nearby the city of Azul, Province of Buenos Aires. The remaining installed capacity achieved commercial operation on October 2. Accordingly, once the technical tests are completed, total installed capacity will amount to 123 MW.

Subsequent Material Events

Appointment of CFO and Resignation of the Administration Manager and a Regular Director

On and effective since October 1, 2020, Mr. Luis Miguel Sas was appointed as the Company's Chief Financial Officer. In addition, Mr. Fernando Carlos Peralta announced his resignation from the position of Administration and Tax Manager, effective September 30, 2020. Finally, the Company received a letter from Mr. Carlos Alberto Weis tendering his resignation from the position of Regular Director.

Resignation of Regular Director

On October 19, 2020, the Company reported that on October 16 it had received the resignation of Mr. Diego Celaa from his position as Regular Director of the Company.

Commercial Operation of the Steam Turbine of El Bracho Thermal Plant

On October 23, 2020, Compañía Administradora del Mercado Mayorista Eléctrico Sociedad Anónima (CAMMESA) granted commercial operation (COD) to ST No. 1 of El Bracho thermal plant, for up to a maximum capacity of 199 MW, generated by Y-GEN ELECTRICA II S.A.U., a company wholly controlled by the Company.

Issuance of Series IV and V Notes

On October 23, 2020, YPF Energía Eléctrica S.A. issued Series IV and V Notes in the local market for an aggregate principal amount of USD 50,000,000. Series IV Notes were issued for a principal amount of USD 30,000,000 at a rate of 0%, to mature on October 23, 2022. Series V Notes were issued for a principal amount of USD 20,000,000, at a rate of 1%, to mature on October 23, 2023.

Commercial Operation of the Steam Turbine of La Plata Cogeneration II Thermal Plant

On October 27, 2020, Compañía Administradora del Mercado Mayorista Eléctrico Sociedad Anónima (CAMMESA) granted commercial operation (COD) to La Plata Cogeneration thermal plant, for up to an aggregate maximum capacity of 89.2 MW, generated by the Co-generation Agent YPF Energía Eléctrica S.A.

Annex: Balance Sheet¹ (unaudited figures)

(In thousand USD)	09.30.2020	12.31.2019	Chg %
ASSETS			
Non-Current Assets			
Property, plant & equipment	1,595,312	1,371,798	16.3%
Intangible assets	5,235	5,235	-
Right of use assets	11,679	12,529	(6.8)%
Investments in joint ventures	60,223	67,978	(11.4)%
Other receivables	44,671	25,622	74.3%
Deferred income tax assets	2,484	-	n.a.
Assets held for disposal	-	126,117	(100.0)%
Total Non-Current Assets	1,719,604	1,609,279	6.9%
Current Assets			
Other receivables	38,960	43,755	(11.0)%
Trade receivable	99,563	114,696	(13.2)%
Restricted cash and cash equivalents	44,510	40,946	8.7%
Cash and cash equivalents	163,542	245,869	(33.5)%
Total Current Assets	346,575	445,266	(22.2)%
TOTAL ASSETS	2,066,179	2,054,545	0.6%
SHAREHOLDERS EQUITY			
Shareholders' contributions	110,568	140,692	(21.4)%
Reserves, other comprehensive income and non-retained earnings	706,117	620,953	13.7%
TOTAL SHAREHOLDERS EQUITY	816,685	761,645	7.2%
LIABILITIES			
Non-Current Liabilities			
Provisions	1,093	982	11.3%
Deferred income tax liabilities, net	113,414	95,122	19.2%
Leases liabilities	6,364	7,783	(18.2)%
Loans	735,269	848,554	(13.4)%
Other financial liabilities	204	174	17.2%
Liabilities associated to assets held for sale	-	14,086	(100.0)%
Total Non-Current Liabilities	856,344	966,701	(11.4)%
Current Liabilities			
Taxes payable	2,429	1,308	85.7%
Income tax payable	2,306	-	-
Salaries and social security	4,854	4,473	8.5%
Leases liabilities	2,330	2,491	(6.5)%
Loans	281,739	163,409	72.4%
Other financial liabilities	1,117	164	581.1%
Trade payable	98,375	154,354	(36.3)%
Total Current Liabilities	393,150	326,199	20.5%
TOTAL LIABILITIES	1,249,494	1,292,900	(3.4)%
TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY	2,066,179	2,054,545	0.6%

¹ Argentine pesos have been converted to U.S. dollars considering the closing exchange rate for each period, according to the average closing exchange rate quoted by Banco Nación: 12.31.2019: 59.8 ARS/USD; 09.30.2020: 76.1 ARS/USD.

Annex: Consolidated Income statement¹ (unaudited figures)

(In thousand USD)	3Q20	3Q19	Chg %	9M20	9M20	Chg %
Revenues	72,748	86,693	(16.1)%	215,109	245,349	(12.3)%
Production costs	(34,725)	(46,493)	(25.3)%	(100,188)	(115,700)	(13.4)%
Gross profit	38,023	40,200	(5.4)%	114,921	129,649	(11.4)%
Administrative and selling expenses	(6,361)	(8,585)	(25.9)%	(22,318)	(22,052)	1.2%
Other operating results, net	1	64	(98.4)%	2,679	1,135	136.0%
Operating profit	31,663	31,679	(0.1)%	95,282	108,732	(12.4)%
Income from equity interest in joint ventures	1,916	779	146.0%	2,984	6,792	(56.1)%
Net financial results	2,072	(1,273)	n.a.	(1,906)	(20,175)	(90.6)%
Profit before income tax	35,651	31,185	14.3%	96,360	95,349	1.1%
Income tax	(13,781)	(32,124)	(57.1)%	(36,719)	(42,820)	(14.2)%
Net profit for the period	21,870	(939)	n.a.	59,641	52,529	13.5%

1. Argentine pesos have been converted to U.S. dollars considering the average exchange rate for each quarter, according to the average closing exchange rate quoted by Banco Nación: 1Q19: 39.1 ARS/USD; 2Q19: 43.8 ARS/USD; 3Q19: 50.1 ARS/USD; 1Q20: 61.3 ARS/USD; 2Q20: 67.5 ARS/USD; 3Q20: 73.2 ARS/USD.

Annex: Cash Flow Statement¹ (unaudited figures)

(In thousand dollars)	3Q20	3Q19	Chg %	9M20	9M20	Chg %
OPERATING ACTIVITIES						
Net profit for the fiscal year	21,870	(939)	n.a.	59,641	52,524	13.6%
Adjustments to reconcile net profit to net cash flows from operating activities:						
Income from equity interest in joint ventures	(1,916)	(779)	146.0%	(2,984)	(6,792)	(56.1)%
Depreciation of property, plant and equipment	14,783	17,921	(17.5)%	44,401	42,485	4.5%
Depreciation of right of use assets	284	250	13.6%	852	1,298	(34.4)%
Decreases of property, plant and equipment	987	2,056	(52.0)%	1,642	2,205	(25.5)%
Dividends collected	-	-	n.a.	5,550	-	n.a.
Net financial results	(2,072)	1,273	n.a.	1,906	20,175	(90.6)%
Net increase in provisions	224	54	314.8%	356	187	90.4%
Charge of income tax	13,781	32,124	(57.1)%	38,510	42,820	(10.1)%
Increase in allowance for doubtful trade receivables	-	-	n.a.	-	1,246	(100.0)%
Charge of Income tax related with assets held for disposal	-	-	n.a.	(1,790)	-	n.a.
-	-	-	-	-	-	-
Changes in operating assets and liabilities:	-	-	-	-	-	-
Trade receivable	(3,559)	(5,598)	(36.4)%	6,842	4,428	54.5%
Other receivable	7,631	13,215	(42.3)%	(9,791)	(6,479)	51.1%
Trade payable	93	(35,307)	n.a.	(10,116)	(33,063)	(69.4)%
Salaries and social security	1,318	3,292	(60.0)%	1,199	3,751	(68.0)%
Taxes payable	3,134	677	362.9%	4,025	(3,183)	n.a.
Assets and liabilities held for sale	(4,777)	-	n.a.	(3,647)	-	n.a.
Regularization of receivables	-	13,299	-	-	13,299	-
Income tax payments	-	(542)	100.0%	-	(3,068)	100.0%
Net cash flows from operating activities	51,781	40,996	26.3%	136,596	131,833	3.6%
INVESTING ACTIVITIES						
Acquisition of property, plant and equipment	(27,708)	(62,706)	(55.8)%	(145,672)	(285,834)	(49.0)%
Acquisition of property, plant and equipment related with assets held for disposal	-	-	n.a.	(23,709)	-	n.a.
Acquisition of interest in other companies	-	(786)	100.0%	-	(2,001)	100.0%
Advances to suppliers of property, plant and equipment	(117)	(9,684)	(98.8)%	(30,806)	(32,745)	(5.9)%
Advances to suppliers of property, plant and equipment with assets held for disposal	-	-	n.a.	(561)	-	n.a.
Acquisitions of financial assets	(31,525)	-	n.a.	(114,766)	-	n.a.
Liquidation of financial assets	51,109	-	n.a.	166,447	-	n.a.
Interests collected	2,499	-	n.a.	5,783	-	n.a.
Restricted cash and cash equivalents	5	(106)	n.a.	(3,249)	(1,246)	160.8%
Net cash flows used in investing activities	(5,737)	(73,282)	(92.2)%	(146,533)	(321,826)	(54.5)%
FINANCING ACTIVITIES						
Proceeds from loans	(138)	348,347	n.a.	95,080	460,182	(79.3)%
Proceeds from loans from assets held for disposal	-	-	n.a.	54,562	-	n.a.
Capital contributions and share premium collected	-	-	n.a.	-	145,365	(100.0)%
Payments of loans	(55,351)	(126,664)	(56.3)%	(135,579)	(161,292)	(15.9)%
Payments of leases liabilities	(74)	(487)	(84.8)%	(1,248)	(1,899)	(34.3)%
Payment of interest and other financial loss	(31,436)	(17,222)	82.5%	(75,045)	(41,622)	80.3%
Net cash flows from financing activities	(86,999)	203,974	n.a.	(62,230)	400,734	n.a.
Net (decrease) increase in cash and cash equivalents	(40,955)	171,688	n.a.	(72,167)	210,741	n.a.
Traslation effect on financial statements	(7,198)	67,454	n.a.	(6,169)	62,229	n.a.
Cash and cash equivalents of assets held for sale	-	(98)	100.0%	(3,991)	(98)	3972.4%
Cash and cash equivalents at the beginning of fiscal year/period ²	211,695	158,864	33.3%	245,869	125,036	96.6%
Cash and cash equivalents at the end of the fiscal year/period²	163,542	397,908	(58.9)%	163,542	397,908	(58.9)%

1. Argentine pesos have been converted to U.S. dollars considering the average exchange rate for each quarter, according to the average closing exchange rate quoted by Banco Nación: 1Q19: 39.1 ARS/USD; 2Q19: 43.8 ARS/USD; 3Q19: 50.1 ARS/USD; 1Q20: 61.3 ARS/USD; 2Q20: 67.5 ARS/USD; 3Q20: 73.2 ARS/USD.

2. Argentine pesos have been converted to U.S. dollars considering the closing exchange rate for each period, according to the average closing exchange rate quoted by Banco Nación: 12.31.18: 37.6 ARS/USD; 06.30.19: 42.4 ARS/USD; 09.30.19: 57.5 ARS/USD; 12.31.19: 59.8 ARS/USD; 06.30.20: 70.4 ARS/USD; 09.30.20: 76.1 ARS/USD.



YPF
LUZ

YPFLUZ.COM/IR
inversores.ypfee@ypf.com